

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,558	--	--	2,606	-75	-140	61	3,714	173	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	703	-21	9	99	-151	--	-314	140	210	604
Pentanes Plus	81	-21	--	0	158	--	-2	13	135	72
Liquefied Petroleum Gases	622	--	9	99	-308	--	-312	127	75	532
Ethane/Ethylene	208	--	--	--	-67	--	-1	--	69	72
Propane/Propylene	277	--	115	79	-198	--	-149	--	2	420
Normal Butane/Butylene	87	--	-98	15	-44	--	-158	74	4	39
Isobutane/Isobutylene	50	--	-8	5	1	--	-5	53	--	0
Other Liquids	--	1,032	--	11	-348	-140	94	446	35	-20
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,032	--	0	-612	-96	5	302	18	0
Hydrogen	--	--	--	--	--	41	--	41	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	1,032	--	0	-612	-138	5	260	18	0
Fuel Ethanol	--	963	--	--	-589	-97	12	247	17	0
Renewable Fuels Except Fuel Ethanol	--	69	--	0	-23	-42	-8	13	0	0
Other Hydrocarbons	--	--	--	--	--	1	0	1	--	0
Unfinished Oils	--	--	--	--	-8	--	5	4	3	-20
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	11	272	-44	84	141	14	0
Reformulated	--	--	--	--	52	-7	12	33	0	0
Conventional	--	0	--	11	220	-38	71	108	14	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,534	28	72	183	91	--	70	4,658
Finished Motor Gasoline	--	3	2,588	--	6	141	8	--	19	2,711
Reformulated	--	--	372	--	--	10	--	--	--	382
Conventional	--	3	2,216	--	6	131	8	--	19	2,329
Finished Aviation Gasoline	--	--	2	--	0	--	2	--	--	0
Kerosene-Type Jet Fuel	--	--	239	--	39	--	-11	--	4	286
Kerosene	--	--	8	--	--	--	2	--	0	6
Distillate Fuel Oil	--	--	1,133	2	55	42	43	--	6	1,184
15 ppm sulfur and under	--	--	1,129	2	52	42	39	--	0	1,186
Greater than 15 ppm to 500 ppm sulfur	--	--	6	--	3	--	2	--	2	6
Greater than 500 ppm sulfur	--	--	-1	--	--	--	2	--	4	-7
Residual Fuel Oil ⁶	--	--	51	5	-39	--	5	--	17	-5
Less than 0.31 percent sulfur	--	--	3	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	8	3	-4	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	41	2	-35	--	4	--	NA	NA
Petrochemical Feedstocks	--	--	28	4	--	--	-3	--	--	31
Naphtha for Petro. Feed. Use	--	--	19	3	-4	--	-3	--	--	22
Other Oils for Petro. Feed. Use	--	--	8	1	--	--	0	--	--	9
Special Naphthas	--	--	2	1	2	--	0	--	--	5
Lubricants	--	--	7	7	7	--	0	--	6	14
Waxes	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	198	0	--	--	6	--	15	178
Marketable	--	--	150	0	--	--	6	--	15	129
Catalyst	--	--	48	--	--	--	--	--	--	48
Asphalt and Road Oil	--	--	115	7	6	--	39	--	3	87
Still Gas	--	--	144	--	--	--	--	--	--	144
Miscellaneous Products	--	--	17	--	0	--	0	--	0	16
Total	2,261	1,014	4,543	2,743	-502	-97	-68	4,301	488	5,242

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.